



SDM530-MT

Three Phase Multi-function DIN rail meter



- Measures kWh Kvarh, KW, Kvar, KVA, P, F, PF, Hz, dmd, V, A, etc.
- Bi-directional measurement IMP & EXP
- Two pulse outputs
- RS485 Modbus
- Din rail mounting 35mm
- 100A direct connection
- 4 tariffs, 10 time segments
- Better than Class 1 / B accuracy

USER MANUAL

2015 V1.5

Eastron SDM530-MT User Manual

Introduction

The SDM530-MT measures and displays the characteristics of three phase four wires (3p4w) supplies, including voltage, frequency, current, power, active and reactive energy, imported or exported. Energy is measured in terms of kWh, kVArh. Maximum demand current can be measured over preset periods of up to 60 minutes. In order to measure energy, the unit requires voltage and current inputs in addition to the supply required to power the product.

SDM530MT-MT supports max. 100A direct connection, saves the cost and avoid the trouble to connect external CTs, giving the unit a cost-effective and easy operation. Built-in interfaces provides pulse and RS485 Modbus RTU outputs. Configuration is password protected.

Unit Characteristics

The Unit can measure and display:

- Line voltage
- Line Frequency
- Currents, Current demands
- Power, maximum power demand and power factor
- Active energy imported and exported
- Reactive energy imported and exported

The unit has password-protected set-up screens for:

- Changing password
- Demand Interval Time(DIT)
- Reset for demand measurements
- Pulse output duration

Two pulse output indicates real-time energy measurement. An RS485 output allows remote monitoring from another display or a computer.

RS485 Serial – Modbus RTU

This uses an RS485 serial port with Modbus RTU protocol to provide a means of remotely monitoring and controlling the Unit

Set-up screens are provided for setting up the RS485 port.

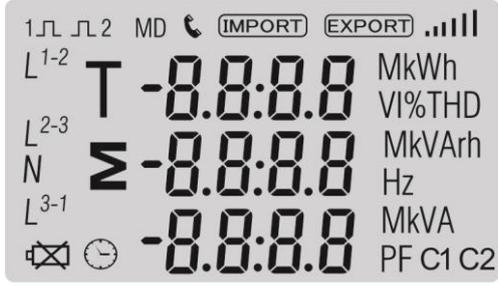
Pulse output

This provides two pulse outputs that clock up measured active and reactive energy. The constant of pulse output 2 for active energy is 400imp/kWh, its width is fixed at 100ms.

The default constant of configurable pulse output 1 is 400imp/kWh default pulse width is 100ms. The configurable pulse output 1 can be set from the set-up menu.

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Start-up Screens

1	 <p>The first screen displays the following information: <ul style="list-style-type: none"> 1 2 MD (IMPORT EXPORT) L¹⁻² T -8.8:8.8 MkWh L²⁻³ VI%THD N Σ -8.8:8.8 MkVArh L³⁻¹ Hz -8.8:8.8 MkVA PF C1 C2 </p>	The first screen lights up all display segments and can be used as a display check
2	 <p>The second screen displays: <ul style="list-style-type: none"> 5.0Ft 1.001 2015 </p>	The second screen indicates the firmware installed in the unit and its build number.
3	 <p>The third screen displays: <ul style="list-style-type: none"> 175t 4E5t PASS </p>	The interface performs a self-test and indicates the result if the test passes.

After 5 seconds delay, the screen will display active energy measurements.

Measurements

The buttons operate as follows:

1		Select the Voltage and Current display screens In Set-up Mode, this is the "Up" or "back" button
2		Select the Power, Frequency and Power factor display screens In Set-up Mode, this is the "Down" button
3		Select the Energy display screens In Set-up mode, this is the "Enter" or "Right" button

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Voltage and Current and Max Demand

Each successive pressing of the  button selects a new range:

1-1		Phase to neutral voltages
1-2		Phase to neutral voltages
2-1		Current on each phase
2-2		Neutral current
3		Maximum Current Demand

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Power and Frequency and Power factor

Each successive pressing of the  button selects a new range:

1-1		<p>Instantaneous Active Power in kW When it's exported, there will be a mark of minus “—”.</p>
1-2		<p>Instantaneous Reactive Power in kVAr When it's exported, there will be a mark of minus “—”.</p>
1-3		<p>Instantaneous Volt-amps in KVA When it's exported, there will be a mark of minus “—”.</p>
1-4		<p>Total kW, kVArh, kVA When it's exported, there will be a mark of minus “—”.</p>
2		<p>Frequency and Power Factor (total)</p>

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3		Power Factor of each phase
4		Maximum Power Demand

Energy Measurements

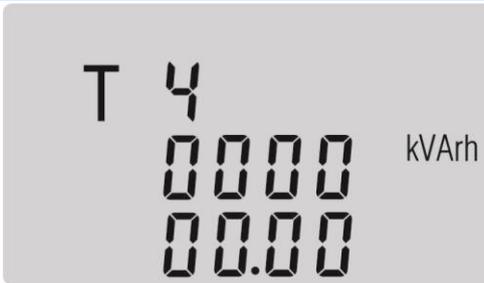
Each successive short pressing (lasting less than 3s) of the  button selects a new range:

1-1		Total active energy in kWh Total kWh=imported +exported (kWh)
1-2		Total Imported active energy in kWh
1-3		Total Exported active energy in kWh

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2-1	 <p>The LCD display shows 'T 1' on the top left, 'kWh' on the top right, and the numerical value '0000' on the second line and '00.00' on the third line.</p>	Tariff 1 Active energy
2-2	 <p>The LCD display shows 'T 2' on the top left, 'kWh' on the top right, and the numerical value '0000' on the second line and '00.00' on the third line.</p>	Tariff 2 Active energy
2-3	 <p>The LCD display shows 'T 3' on the top left, 'kWh' on the top right, and the numerical value '0000' on the second line and '00.00' on the third line.</p>	Tariff 3 Active energy
2-4	 <p>The LCD display shows 'T 4' on the top left, 'kWh' on the top right, and the numerical value '0000' on the second line and '00.00' on the third line.</p>	Tariff 4 Active energy
3-1	 <p>The LCD display shows the Greek letter Σ on the top left, 'kVArh' on the top right, and the numerical value '0000' on the second line and '00.00' on the third line.</p>	Total reactive energy in kVArh Total kVArh=imported +exported (kVArh)
3-2	 <p>The LCD display shows the word 'IMPORT' in a box on the top left, 'kVArh' on the top right, and the numerical value '0000' on the second line and '00.00' on the third line.</p>	Imported reactive energy in kVArh

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3-3		Exported reactive energy in kVArh
4-1		Tariff 1 Reactive energy
4-2		Tariff 2 Reactive energy
4-3		Tariff 3 Reactive energy
4-4		Tariff 4 Reactive energy
5-1		Date Example:1st,Jan,2000

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5-2		Time Hour: minute: second 00:02:16
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Set-up

To enter set-up mode, long pressing the  button for 2 seconds, until the password screen appears.



Setting up is password-protected so you must enter the correct password (default '1000') before processing. If an incorrect password is entered, the display will show: Err



To exit setting-up mode, press  repeatedly until the measurement screen is restored.

Menu Option Selection

- 1) Use the  and  buttons to select the required item from the menu
- 2) Press  to confirm your selection
- 3) If an item flashes, then it can be adjusted by the  and  buttons. If not, there maybe a further layer.
- 4) Having selected an option from the current layer, press  to confirm your selection. The SET indicator will appear.

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5) Having completed a parameter setting, press  to return to a higher menu level. The SET indicator will be removed and you will be able to use the  and  buttons for further menu selection.

6) On completion of all set-up, press  repeatedly until the measurement screen is restored.

Number Entry Procedure

When setting up the unit, some screens require the entering of a number. In particular, on entry to the setting up section, a password must be entered. Digits are set individually, from left to right. The procedure is as follows:

- 1) The current digit to be set flashes and is set using the  and  buttons
- 2) Press  to confirm each digit setting. The SET indicator appears after the last digit has been set.
- 3) After setting the last digit, press  to exit the number setting routine. The SET indicator will be removed.

Change password

1		Use the  and  to choose the change password option
2-1		Press the  to enter the change password routine. The new password screen will appear with the first digit flashing

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2-2		<p>Use  and  to set the first digit and press  to confirm your selection. The next digit will flash.</p>
2-3		<p>Repeat the procedure for the remaining three digits</p>
2-4		<p>After setting the last digit, SET will show.</p>
<p>Press  to exit the number setting routine and return to the Set-up menu. SET will be removed</p>		

DIT Demand Integration Time

This sets the period in minutes over which the current and power readings are integrated for maximum demand measurement. The options are: 1, 5, 8,10, 15, 30,60 minutes

1		<p>From the set-up menu, use  and  buttons to select the DIT option. The screen will show the currently selected integration time. Default is 60</p>
2-1		<p>Press  to enter the selection routine. The current time interval will flash</p>

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2-2		Use  and  buttons to select the time required.
2-3		Press  to confirm the selection. SET indicator will appear.
Press  to exit the DIT selection routine and return to the menu.		

Backlit set-up

1		<p>The backlit lasting time is settable Default lasting time is 60minutes For example, if it's setted as 5,the backlit will be off in 5minutes from the last time operation on the meter.</p>
2		<p>Press  to enter the selection routine. The current time interval will flash. The options can be:0/10/30/60/120 "0" means always on Default lasting time is 60minutes</p>
Use  and  buttons to select the time required. Press  to confirm the set-up,		

Pulse output

This option allows you to configure the pulse output 1. The output can be set to provide a pulse for a defined amount of energy active or reactive.

Use this section to set up the pulse output for:

Total kWh/ Total kVArh

Active kWh/Reactive kWh

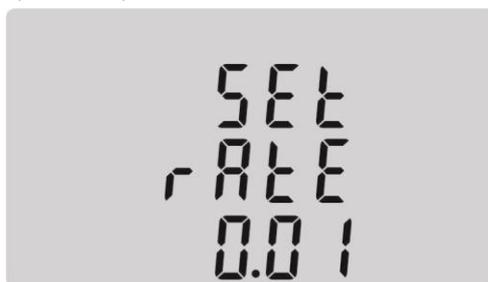
Active kVArh/Reactive kVArh

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1		<p>From the Set-up menu, use  and  buttons to select the Pulse output option.</p>
2-1		<p>Press  to enter the selection routine. The unit symbol will flash.</p>
2-2		<p>Use  and  buttons to choose kWh or kVArh. Default is kWh</p>
<p>On completion of the entry procedure, press  to confirm the setting and press  to return to the main set up menu.</p>		

Pulse rate

Use this to set the energy represented by each pulse. Rate can be set to 1 pulse per DfT/0.1/1/10/100kWh/kVArh.



(It shows 1 impulse = 0.01kWh/kVArh)

1		<p>From the Set-up menu, use  and  buttons to select the Pulse Rate option.</p>
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2		Press SET to enter the selection routine. The current setting will flash. Default is DFt (2.5kWh/kVAh).
Use  and  buttons to choose pulse rate. On completion of the entry procedure, press SET to confirm the setting and press  to return to the main set up menu.		

Pulse Duration

The energy monitored can be active or reactive and the pulse width can be selected as 200, 100(default) or 60ms.



(It shows pulse width of 100ms)

1-1		From the Set-up menu, use  and  buttons to select the Pulse width option.
1-2		Press SET to enter the selection routine. The current setting will flash. Default is 100
Use  and  buttons to choose pulse width. On completion of the entry procedure, press SET to confirm the setting and press  to return to the main set up menu.		

Scroll display

1-1		<p>From the Set-up menu, use  and  buttons to select the Scroll display option.</p>
1-2		<p>Press  to enter the selection routine. The current setting will flash. The options can be: 1 to 255 Seconds Default is 255s</p>
<p>Use  and  buttons to choose interval of scroll display. On completion of the entry procedure, press  to confirm the setting and press  to return to the main set up menu. To activate the scroll display mode, press the  lasting for 2seconds on the main interface. To close it, press  button lasting for 2seconds accordingly. The default status of scroll display is closed.</p>		

Communication

There is a RS485 port can be used for communication using Modbus RTU protocol.

RS485 Address

		<p>(The range is from 001 to 247)</p>
1		<p>From the Set-up menu, use  and  buttons to select the Address ID</p>

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2-1		<p>Press  button to enter the selection routine. The current setting will be flashing.</p>
2-2		<p>Use  and  buttons to choose Modbus Address(001 to 247) Default is 001</p>
<p>On completion of the entry procedure, press  button to confirm the setting and press  button to return the main set-up menu.</p>		

Baud Rate

1		<p>From the Set-up menu, use  and  buttons to select the Baud Rate option.</p>
2-1		<p>Press  to enter the selection routine. The current setting will flash.</p>
2-2		<p>Use  and  buttons to choose Baud rate 1.2K.2.4k. 4.8k, 9.6k (default.)</p>

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On completion of the entry procedure, press **SET** to confirm the setting and press



to return to the main set up menu.

Parity

1		From the Set-up menu, use and buttons to select the Parity option.
2-1		Press SET to enter the selection routine. The current setting will flash.
2-2		Use and buttons to choose Parity (EVEN / ODD / NONE) Default is NONE
On completion of the entry procedure, press SET to confirm the setting and press to return to the main set up menu.		

Stop bits

1		From the Set-up menu, use and buttons to select the Stop Bit option.
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2-1		Press SET to enter the selection routine. The current setting will flash.
2-2		Use  and  buttons to choose Stop Bit (2 or 1) Default is 1.
On completion of the entry procedure, press SET to confirm the setting and press  to return to the main set up menu.		

Note: Default is 1, and only when the parity is NONE that the stop bit can be changed to 2.

CLR

The meter provides a function to reset the maximum demand value of current and power.

1		From the Set-up menu, use  and  buttons to select the reset option.
2		Press SET to enter the selection routine. The MD will flash.
Press SET to confirm the setting and press  to return to the main set up menu.		

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Specifications

Measured Parameters

The unit can monitor and display the following parameters of four phase four wires(3p4w) supply.

Voltage and Current

Phase to neutral voltages 176 to 274V a.c.

Power factor and Frequency and Max. Demand

Frequency in Hz

Instantaneous power:

Power 0 to 85000 W

Reactive Power 0 to 85000 VAR

Volt-amps 0 to 85000 VA

Maximum demanded power since last Demand reset Power factor

Maximum neutral demand current, since the last Demand reset

Energy Measurements

- Imported active energy 0 to 999999.99 kWh
- Exported active energy 0 to 999999.99 kWh
- Imported reactive energy 0 to 999999.99 kVAh
- Exported reactive energy 0 to 999999.99 kVAh
- Total active energy 0 to 999999.99 kWh
- Total reactive energy 0 to 999999.99 kVAh

Accuracy

- Voltage 0.5% of range maximum
- Current 0.5% of nominal
- Frequency 0.2% of mid-frequency
- Power factor 1% of unity (0.01)
- Active power (W) $\pm 1\%$ of range maximum
- Reactive power (VAR) $\pm 1\%$ of range maximum
- Apparent power (VA) $\pm 1\%$ of range maximum
- Active energy (Wh) Class 1 IEC 62053-21
- Reactive energy (VARh) $\pm 1\%$ of range maximum

Interfaces for External Monitoring

Three interfaces are provided:

- an RS485 communication channel that can be programmed via protocol remotely.
- an Pulse output(Pulse 1) indicating real-time measured energy.(configurable)
- an Pulse output(Pulse 2)

The Modbus configuration (Baud rate etc.) and the pulse output assignments (kW/kVAh, import/export etc.) are configured through the Set-up screens.

Pulse Output

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The unit provides two pulse outputs. Both pulse outputs are passive type.

Pulse output 1 is configurable. The pulse output can be set to generate pulses to represent total / import/export kWh or kVarh.

The pulse constant can be set to generate 1 pulse per:

Dft=2.5 Wh/VArh

0.01 = 10 Wh/VArh

0.1 = 100 Wh/VArh

1 = 1 kWh/kVArh

10=10Wh/kVArh

100 = 100 kWh/kVArh

Pulse width: 200/100/60ms

Pulse output 2 is non-configurable. It is fixed up with active kWh. The constant is 400imp/kWh.

RS485 Output for Modbus RTU

For Modbus RTU, the following RS485 communication parameters can be configured from the Set-up menu:

Baud rate 1200, 2400, 4800, 9600

Parity none (default)/odd/even

Stop bits 1 or 2

RS485 network address *nnn* – 3-digit number, 001 to 247

Reference Conditions of Influence Quantities

Influence Quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under nominal value (within the specified tolerance) of these conditions.

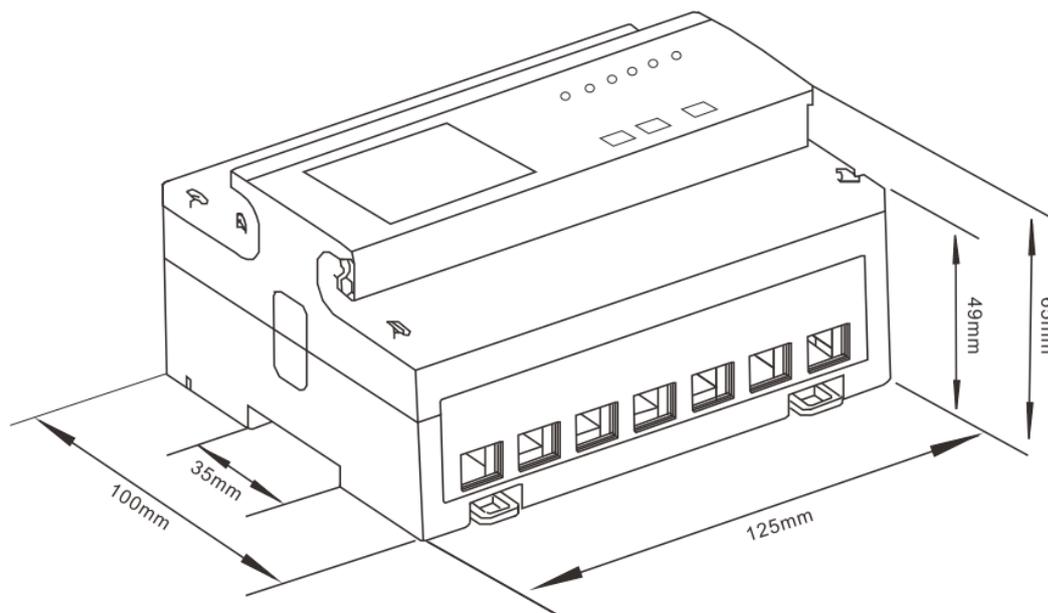
- Ambient temperature 23°C ±1°C
- Input waveform 50 or 60Hz ±2%
- Input waveform Sinusoidal (distortion factor < 0.005)
- Magnetic field of external origin Terrestrial flux

Environment

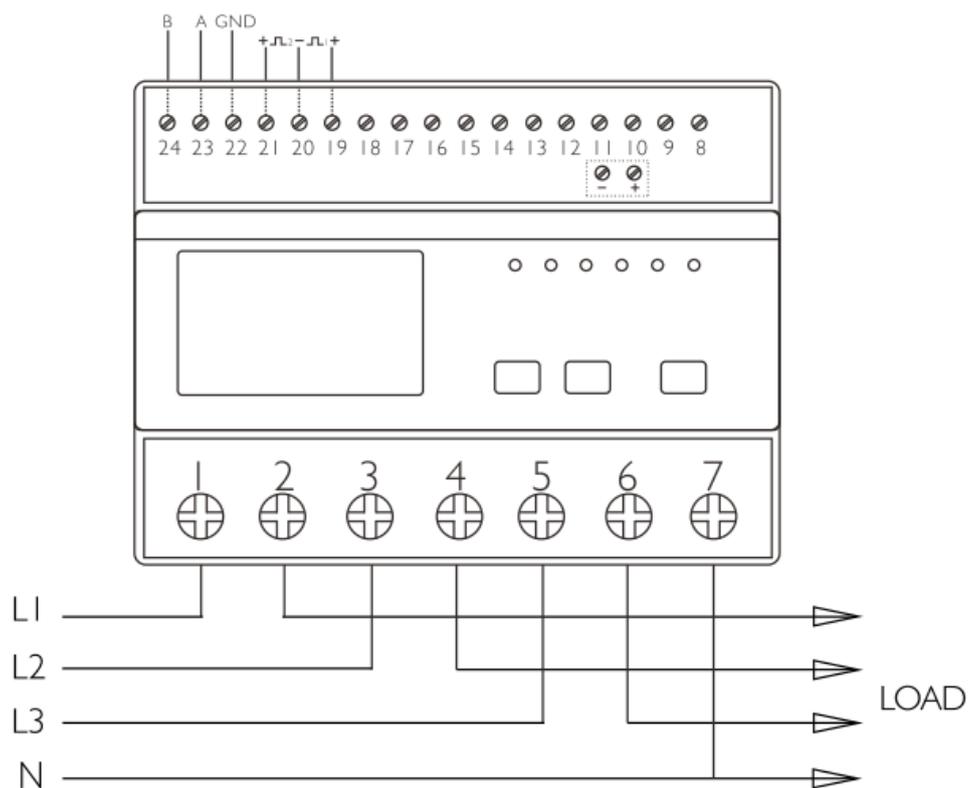
- Operating temperature -25°C to +55°C*
- Storage temperature -40°C to +70°C*
- Relative humidity 0 to 90%, non-condensing
- Altitude Up to 2000m
- Warm up time 1 minute
- Vibration 10Hz to 50Hz, IEC 60068-2-6, 2g

Dimensions

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Wiring diagram



1.Eastron SDM530-MT Smart Meter Modbus Protocol Implementation V1.1

1.1 Modbus Protocol Overview

This section provides basic information for interfacing the Eastron Smart meter to a Modbus Protocol network. If background information or more details of the Eastron implementation is required please refer to section 2 and 3 of this document.

Eastron offers the option of an RS485 communication facility for direct connection to SCADA or other communications systems using the Modbus Protocol RTU slave protocol. The Modbus Protocol establishes the format for the master's query by placing into it the device address, a function code defining the requested action, any data to be sent, and an error checking field. The slave's response message is also constructed using Modbus Protocol. It contains fields confirming the action taken, any data to be returned, and an error-checking field. If an error occurs in receipt of the message, SDM530-MT will make no response. If the SDM530-MT is unable to perform the requested action, it will construct an error message and send it as the response.

The electrical interface is 2-wire RS485, via 2 screw terminals. Connection should be made using twisted pair screened cable (Typically 22 gauge Belden 8761 or equivalent). All "A" and "B" connections are daisy chained together. Line topology may or may not require terminating loads depending on the type and length of cable used. Loop (ring) topology does not require any termination load. The impedance of the termination load should match the impedance of the cable and be at both ends of the line. The cable should be terminated at each end with a 120 ohm (0.25 Watt min.) resistor. A total maximum length of 3900 feet (1200 meters) is allowed for the RS485 network. A maximum of 32 electrical nodes can be connected, including the controller. The address of each Eastron can be set to any value between 1 and 247. Broadcast mode (address 0) is supported.

The format for each byte in RTU mode is:

Coding System:	8-bit per byte
Data Format:	4 bytes (2 registers) per parameter. Floating point format (to IEEE 754) Most significant register first (Default). The default may be changed if required -See Holding Register "Register Order" parameter.
Error Check Field:	2 byte Cyclical Redundancy Check (CRC)
Framing:	1 start bit 8 data bits, least significant bit sent first 1 bit for even/odd parity (or no parity) 1 stop bit if parity is used; 1 or 2 bits if no parity

Data Coding

All data values in the SDM530-MT smart meter are transferred as 32 bit IEEE754 floating point numbers, (input and output) therefore each SDM530-MT meter value is transferred using two Modbus Protocol registers. All register read requests and data write requests must specify an even number of registers. Attempts to read/write an odd number of registers prompt the

30025	Phase 1 volt amps reactive.	VAr	00	18	✓
30027	Phase 2 volt amps reactive.	VAr	00	1A	✓
30029	Phase 3 volt amps reactive.	VAr	00	1C	✓
30031	Phase 1 power factor (1).	None	00	1E	✓
30033	Phase 2 power factor (1).	None	00	20	✓
30035	Phase 3 power factor (1).	None	00	22	✓
30037	Phase 1 phase angle.	Degree	00	24	✓
30039	Phase 2 phase angle.	Degree	00	26	✓
30041	Phase 3 phase angle.	Degree	00	28	✓
30043	Average line to neutral volts.	Volts	00	2A	✓
30047	Average line current.	Amps	00	2E	✓
30049	Sum of line currents.	Amps	00	30	✓
30053	Total system power.	Watts	00	34	✓
30057	Total system volt amps.	VA	00	38	✓
30061	Total system VAr.	VAr	00	3C	✓
30063	Total system power factor (1).	None	00	3E	✓
30067	Total system phase angle.	Degree	00	42	✓
30071	Frequency of supply voltages.	Hz	00	46	✓
30073	Import Wh since last reset (2).	kWh/MWh	00	48	✓
30075	Export Wh since last reset (2).	kWh/MWh	00	4A	✓
30077	Import VARh since last reset (2).	kVARh/MVARh	00	4C	✓
30079	Export VARh since last reset (2).	kVARh/MVARh	00	4E	✓
30081	VAh since last reset (2).	kVAh/MVAh	00	50	✓
30083	Ah since last reset(3).	Ah/kAh	00	52	✓
30085	Total system power demand (4).	W	00	54	✓
30087	Maximum total system power demand(4).	VA	00	56	✓
30101	Total system VA demand.	VA	00	64	✓
30103	Maximum total system VA demand.	VA	00	66	✓
30105	Neutral current demand.	Amps	00	68	✓
30107	Maximum neutral current demand.	Amps	00	6A	✓
30201	Line 1 to Line 2 volts.	Volts	00	C8	✓
30203	Line 2 to Line 3 volts.	Volts	00	CA	✓
30205	Line 3 to Line 1 volts.	Volts	00	CC	✓
30207	Average line to line volts.	Volts	00	CE	✓
30225	Neutral current.	Amps	00	E0	✓
30255	Total system power factor (5).	Degree	00	FE	✓
30259	Phase 1 current demand.	Amps	01	02	✓
30261	Phase 2 current demand.	Amps	01	04	✓
30263	Phase 3 current demand.	Amps	01	06	✓
30265	Maximum phase 1 current demand.	Amps	01	08	✓
30267	Maximum phase 2 current demand.	Amps	01	0A	✓
30269	Maximum phase 3 current demand.	Amps	01	0C	✓
30343	Total kwh	kwh	01	56	✓

30345	Total kvarh	kvarh	01	58	✓
30514	Total Current month Energy (Total, Rate1, Rate2, Rate3, Rate4)	kwh	02	01	✓
30530	Total Last 1 month Energy (Total, Rate1, Rate2, Rate3, Rate4)	KWh	02	11	✓
30546	Total Last 2 month Energy (Total, Rate1, Rate2, Rate3, Rate4)	KWh	02	21	✓
30562	TotalLast3monthEnergy (Total, Rate1, Rate2, Rate3, Rate4)	KWh	02	31	✓
30578	Total Last 4 month Energy (Total, Rate1, Rate2, Rate3, Rate4)	KWh	02	41	✓
30594	TotalLast5monthEnergy (Total, Rate1, Rate2, Rate3, Rate4)	KWh	02	51	✓
30610	TotalLast6monthEnergy (Total, Rate1, Rate2, Rate3, Rate4)	KWh	02	61	✓
30626	TotalLast7monthEnergy (Total, Rate1, Rate2, Rate3, Rate4)	KWh	02	71	✓
30642	TotalLast8monthEnergy (Total, Rate1, Rate2, Rate3, Rate4)	KWh	02	81	✓
30658	TotalLast9monthEnergy(Total, Rate1, Rate2, Rate3, Rate4)	KWh	02	91	✓
30674	TotalLast10monthEnergy (Total, Rate1, Rate2, Rate3, Rate4)	KWh	02	A1	✓
30690	TotalLast11monthEnergy (Total, Rate1, Rate2, Rate3, Rate4)	KWh	02	B1	✓
30706	TotalLast12monthEnergy (Total, Rate1, Rate2, Rate3, Rate4)	KWh	02	C1	✓
30770	Total Current Kvarh(Total, Rate1, Rate2, Rate3, Rate4)	Kvarh	03	01	✓
30786	Current positive Energy (Total, Rate1, Rate2, Rate3, Rate4)	Kvarh	03	11	✓
30802	Current reverse Energy (Total, Rate1, Rate2, Rate3, Rate4)	Kvarh	03	21	✓
32001	Import Energy Rate 1	kWh	07	D0	✓
32003	Import Energy Rate 2	kWh	07	D2	✓
32005	Import Energy Rate 3	kWh	07	D4	✓
32007	Import Energy Rate 4	kWh	07	D6	✓
32257	Export Energy Rate 1	kWh	08	D0	✓
32259	Export Energy Rate 2	kWh	08	D2	✓
32261	Export Energy Rate 3	kWh	08	D4	✓
32263	Export Energy Rate 4	kWh	08	D6	✓
361698	Current month positive Energy (Total, Rate1, Rate2, Rate3, Rate4)	kWh	F1	01	✓

361714	Last 1 month positive Energy (Total, Rate1, Rate2, Rate3, Rate4	kWh	F1	11	✓
361730	Last 2 month positive Energy (Total, Rate1, Rate2, Rate3, Rate4	kWh	F1	21	✓
361746	Last 3 month positive Energy (Total, Rate1, Rate2, Rate3, Rate4	kWh	F1	31	✓
361762	Last 4 month positive Energy (Total, Rate1, Rate2, Rate3, Rate4	kWh	F1	41	✓
361778	Last 5 month positive Energy (Total, Rate1, Rate2, Rate3, Rate4	kWh	F1	51	✓
361794	Last 6 month positive Energy (Total, Rate1, Rate2, Rate3, Rate4	kWh	F1	61	✓
361810	Last 7 month positive Energy (Total, Rate1, Rate2, Rate3, Rate4	kWh	F1	71	✓
361826	Last 8 month positive Energy (Total, Rate1, Rate2, Rate3, Rate4	kWh	F1	81	✓
361842	Last 9 month positive Energy (Total, Rate1, Rate2, Rate3, Rate4	kWh	F1	91	✓
361858	Last 10 month positive Energy (Total, Rate1, Rate2, Rate3, Rate4	kWh	F1	A1	✓
361874	Last 11 month positive Energy (Total, Rate1, Rate2, Rate3, Rate4	kWh	F1	B1	✓
361890	Last 12 month positive Energy (Total, Rate1, Rate2, Rate3, Rate4	kWh	F1	C1	✓
361954	Current month reverse Energy (Total, Rate1, Rate2, Rate3, Rate4)	Kwh	F2	01	✓
361970	Last 1 month reverse Energy (Total, Rate1, Rate2, Rate3, Rate4)	Kwh	F2	11	✓
361986	Last 2 month reverse Energy (Total, Rate1, Rate2, Rate3, Rate4)	Kwh	F2	21	✓
362002	Last 3 month reverse Energy (Total, Rate1, Rate2, Rate3, Rate4)	Kwh	F2	31	✓
362018	Last 4 month reverse Energy (Total, Rate1, Rate2, Rate3, Rate4)	Kwh	F2	41	✓
362034	Last 5 month reverse Energy (Total, Rate1, Rate2, Rate3, Rate4)	Kwh	F2	51	✓
362050	Last 6 month reverse Energy (Total, Rate1, Rate2, Rate3, Rate4)	Kwh	F2	61	✓
362066	Last 7 month reverse Energy (Total, Rate1, Rate2, Rate3, Rate4)	Kwh	F2	71	✓
362082	Last 8 month reverse Energy (Total, Rate1, Rate2, Rate3, Rate4)	Kwh	F2	81	✓
362098	Last 9 month reverse Energy (Total, Rate1, Rate2, Rate3, Rate4)	Kwh	F2	91	✓

362114	Last 10 month reverse Energy (Total、 Rate1、 Rate2、 Rate3、 Rate4)	Kwh	F2	A1	✓
362130	Last 11 month reverse Energy (Total、 Rate1、 Rate2、 Rate3、 Rate4)	Kwh	F2	B1	✓
362146	Last 12 month reverse Energy (Total、 Rate1、 Rate2、 Rate3、 Rate4)	Kwh	F2	C1	✓
362226	Last 1 month positive max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F3	11	✓
362242	Last 2 month positive max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F3	21	✓
362258	Last 3 month positive max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F3	31	✓
362274	Last 4 month positive max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F3	41	✓
362290	Last 5 month positive max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F3	51	✓
362306	Last 6 month positive max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F3	61	✓
362322	Last 7 month positive max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F3	71	✓
362338	Last 8 month positive max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F3	81	✓
362354	Last 9 month positive max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F3	91	✓
362370	Last 10 month positive max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F3	A1	✓
362386	Last 11 month positive max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F3	B1	✓
362402	Last 12 month positive max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F3	C1	✓
362482	Last 1 month reverse max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F4	11	✓
362498	Last 2 month reverse max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F4	21	✓
362514	Last 3 month reverse max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F4	31	✓
362530	Last 4 month reverse max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F4	41	✓
362546	Last 5 month reverse max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F4	51	✓
362562	Last 6 month reverse max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F4	61	✓
362578	Last 7 month reverse max Demand (Total、 Rate1、 Rate2、 Rate3、 Rate4)	KW	F4	71	✓

362594	Last 8 month reverse max Demand (Total、Rate1、Rate2、Rate3、Rate4)	KW	F4	81	✓
362610	Last 9 month reverse max Demand (Total、Rate1、Rate2、Rate3、Rate4)	KW	F4	91	✓
362626	Last 10 month reverse max Demand (Total、Rate1、Rate2、Rate3、Rate4)	KW	F4	A1	✓
362642	Last 11 month reverse max Demand (Total、Rate1、Rate2、Rate3、Rate4)	KW	F4	B1	✓
362658	Last 12 month reverse max Demand (Total、Rate1、Rate2、Rate3、Rate4)	KW	F4	C1	✓
362738	Time of max. demand in current month (Total、Rate1、Rate2、Rate3、Rate4)	MM DD.HH:mm BCD	F5	11	✓
362754	Time of max. demand in Last 1month (Total、Rate1、Rate2、Rate3、Rate4)	MM DD.HH:mm BCD	F5	21	✓
362770	Time of max. demand in Last 2 month (Total、Rate1、Rate2、Rate3、Rate4)	MM DD.HH:mm BCD	F5	31	✓
362786	Time of max. demand in Last 3 month (Total、Rate1、Rate2、Rate3、Rate4)	MM DD.HH:mm BCD	F5	41	✓
362802	Time of max. demand in Last 4 month (Total、Rate1、Rate2、Rate3、Rate4)	MM DD.HH:mm BCD	F5	51	✓
362818	Time of max. demand in Last 5 month (Total、Rate1、Rate2、Rate3、Rate4)	MM DD.HH:mm BCD	F5	61	✓
362834	Time of max. demand in Last 6 month (Total、Rate1、Rate2、Rate3、Rate4)	MM DD.HH:mm BCD	F5	71	✓
362850	Time of max. demand in Last 7 month (Total、Rate1、Rate2、Rate3、Rate4)	MM DD.HH:mm BCD	F5	81	✓
362866	Time of max. demand in Last 8 month (Total、Rate1、Rate2、Rate3、Rate4)	MM DD.HH:mm BCD	F5	91	✓
362882	Time of max. demand in Last 9 month (Total、Rate1、Rate2、Rate3、Rate4)	MM DD.HH:mm BCD	F5	A1	✓
362898	Time of max. demand in Last 10 month (Total、Rate1、Rate2、Rate3、Rate4)	MM DD.HH:mm BCD	F5	B1	✓
362914	Time of max. demand in Last 11 month (Total、Rate1、Rate2、Rate3、Rate4)	MM DD.HH:mm BCD	F5	C1	✓

	Rate1、Rate2、Rate3、Rate4)	DD.HH:mm BCD			
362930	Time of max. demand in Last 12 month (Total、Rate1、Rate2、Rate3、Rate4)	MM DD.HH:mm BCD	F5	D1	√
364002	Current month positive max Demand (Total、Rate1、Rate2、Rate3、Rate4	kw	FA	01	√
364258	Current month reverse max Demand (Total、Rate1、Rate2、Rate3、Rate4	kw	FB	01	√

1.3 Modbus Protocol Holding Registers and Digital meter set up

Holding registers are used to store and display instrument configuration settings. All holding registers not listed in the table below should be considered as reserved for manufacturer use and no attempt should be made to modify their values.

The holding register parameters may be viewed or changed using the Modbus Protocol. Each parameter is held in two consecutive 4X registers. Modbus Protocol Function Code 03 is used to read the parameter and Function Code 16 is used to write. Write to only one parameter per message.

1.3.1 SDM530-MT MODBUS Protocol Holding Register Parameters

Address Register	Parameter	Modbus Protocol Start Address Hex		Valid range	Mode
		High Byte	Low Byte		
40001	Demand Time	00	00	Read minutes into first demand calculation. When the Demand Time reaches the Demand Period then the demand values are valid.	r
40003	Demand Period	00	02	Write demand period: 0, 5,8, 10, 15, 20, 30 or 60 minutes, default 60. Setting the period to 0 will cause the demand to show the current parameter value, and demand max to show the maximum parameter value since last demand reset.	r/w
40007	System Volts	00	06	system voltage	R
40009	System Current	00	08	system current	R
40013	Relay 1 Pulse Width	00	0C	Write relay on period in milliseconds: 60, 100 or 200, default 100.	r/w
40015	Password Lock	00	0E	Write any value to password lock protected registers.	r

				Read password lock status: 0 = locked. 1 = unlocked. Reading will also reset the password timeout back to one minute.	
40019	Network Parity Stop	00	12	Write the network port parity/stop bits for MODBUS Protocol, where: 0 = One stop bit and no parity, default. 1 = One stop bit and even parity. 2 = One stop bit and odd parity. 3 = Two stop bits and no parity.	r/w
40021	Network Node	00	14	Write the network port node address: 1 to 247 for MODBUS Protocol, default 1. Requires a restart to become effective.	r/w
40023	Pulse Divisor1	00	16	Write pulse divisor index: n = 0, 1, 2, 3, 4, 5 0—0.0025kw/imp (dft,400imp/kwh)(default) 1--0.01kwh/imp 2--0.1kwh/imp 3--1kwh/imp 4--10kwh/imp 5--100kwh/imp	r/w
40025	Password	00	18	Write password for access to protected registers.	r/w
40029	Network Baud Rate	00	1C	Write the network port baud rate for MODBUS Protocol, where: Write the network port baud rate for MODBUS Protocol, where: 0 = 2400 baud. 1 = 4800 baud. 2 = 9600 baud, default.5=1200 baud.	r/w
40037	System Power	00	24	Read the total system power, e.g. for 3p4w returns System Volts x System Amps x 3.	r
40087	Pulse1 Energy Type	00	56	Write MODBUS Protocol input parameter for pulse 1: 2=Import and ExportWh; 6=Import and Export VArh; Data Format:float	r/w
461441	Time	F0	00	s--min--hour--week. Date—Month—Year--20 Data Format:BCD	r/w
462721	Demand interval, slide time, Display time, LED time	F5	00	Data Format:BCD min-min-s-min Display time=0 do not scroll display LED time=0 always on	r/w

463233	Tariff	F7	00	Tariff number-Min-Hour Tariff number: 01, 02, 03, 04 Min: 00-59 Hour: 00-23 Data Format:BCD	r/w
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2 RS485 General Information

Some of the information in this section relates to other Eastron Digital meter product families, and is included to assist where a mixed network is implemented. RS485 or EIA (Electronic Industries Association) RS485 is a balanced line, half-duplex transmission system allowing transmission distances of up to 1.2 km. The following table summarizes the RS-485 Standard:

PARAMETER	
Mode of Operation	Differential
Number of Drivers and Receivers	32 Drivers, 32 Receivers
Maximum Cable Length	1200 m
Maximum Data Rate	10 M baud
Maximum Common Mode Voltage	12 V to -7 V
Minimum Driver Output Levels (Loaded)	+/- 1.5 V
Minimum Driver Output Levels (Unloaded)	+/- 6 V
Drive Load	Minimum 60 ohms
Driver Output Short Circuit Current Limit	150 mA to Gnd, 250 mA to 12 V 250 mA to -7 V
Minimum Receiver Input Resistance	12 kohms
Receiver Sensitivity	+/- 200 mV

Further information relating to RS485 may be obtained from either the EIA or the various RS485 device manufacturers, for example Texas Instruments or Maxim Semiconductors. This list is not exhaustive.

2.1 Half Duplex

Half duplex is a system in which one or more transmitters (talkers) can communicate with one or more receivers (listeners) with only one transmitter being active at any one time. For example, a "conversation" is started by asking a question, the person who has asked the question will then listen until he gets an answer or until he decides that the individual who was asked the question is not going to reply.

In a 485 network the "master" will start the "conversation" with a "query" addressed to a specific "slave", the "master" will then listen for the "slave's" response. If the "slave" does not respond within a pre-defined period, (set by control software in the "master"), the "master" will abandon the "conversation".

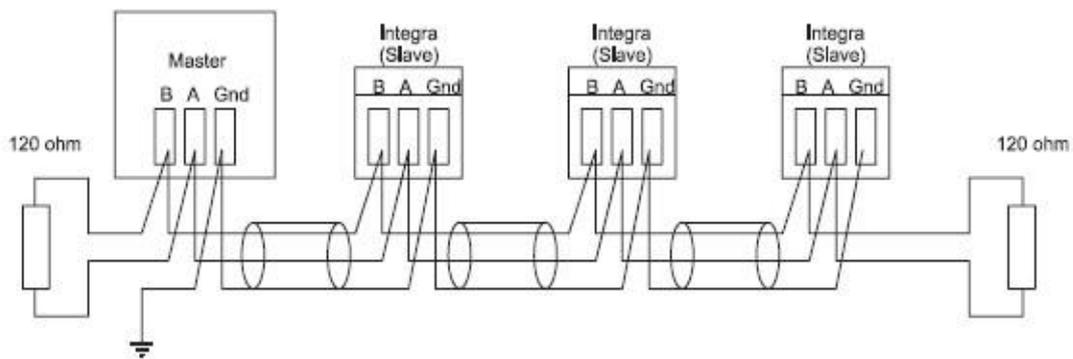
2.2 Connecting the Instruments

If connecting an RS485 network to a PC use caution if contemplating the use of an RS232 to

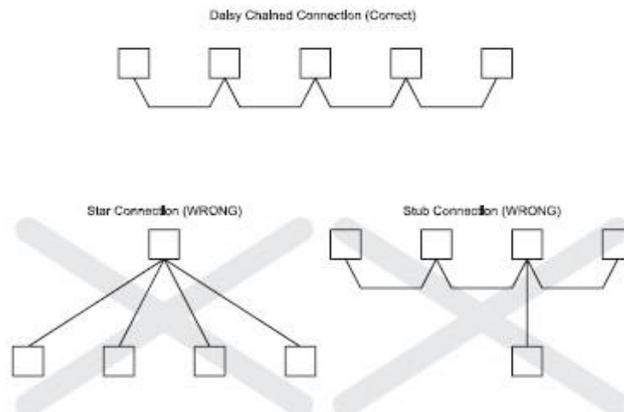
485 converter together with a USB to RS485 adapter. Consider either an RS232 to RS485 converter, connected directly to a suitable RS232 jack on the PC, or use a USB to RS485 converter or, for desktop PCs a suitable plug in RS485 card. (*Many 232:485 converters draw power from the RS232 socket. If using a USB to RS232 adapter, the adapter may not have enough power available to run the 232:485 converter.*)

Screened twisted pair cable should be used. For longer cable runs or noisier environments, use of a cable specifically designed for RS485 may be necessary to achieve optimum performance. All "A" terminals should be connected together using one conductor of the twisted pair cable, all "B" terminals should be connected together using the other conductor in the pair. The cable screen should be connected to the "Gnd" terminals.

A Belden 9841 (Single pair) or 9842 (Two pair) or similar cable with a characteristic impedance of 120 ohms is recommended. The cable should be terminated at each end with a 120 ohm, quarter watt (or greater) resistor. Note: Diagram shows wiring topology only. Always follow terminal identification on Eastron Digital meter product label.

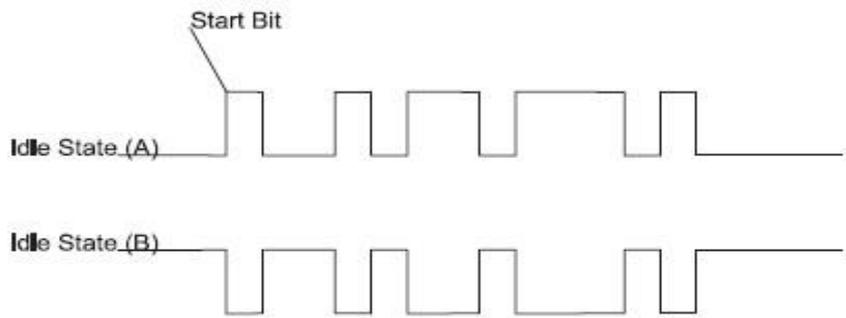


There must be no more than two wires connected to each terminal, this ensures that a "Daisy Chain" or "straight line" configuration is used. A "Star" or a network with "Stubs (Tees)" is not recommended as reflections within the cable may result in data corruption.



2.3 A and B terminals

The A and B connections to the Eastron Digital meter products can be identified by the signals present on them whilst there is activity on the RS485 bus:

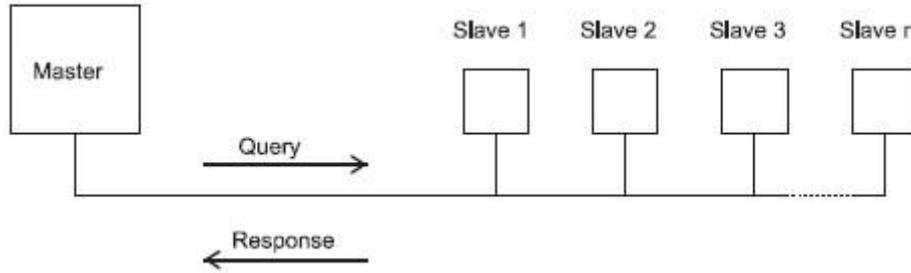


2.4 Troubleshooting

- Start with a simple network, one master and one slave. With Eastron Digital meter products this is easily achieved as the network can be left intact whilst individual instruments are disconnected by removing the RS485 connection from the rear of the instrument.
- Check that the network is connected together correctly. That is all of the “A’s” are connected together, and all of the “B’s” are connected together, and also that all of the “Gnd’s” are connected together.
- Confirm that the data “transmitted” onto the RS485 is not echoed back to the PC on the RS232 lines. (This facility is sometimes a link option within the converter). Many PC based packages seem to not perform well when they receive an echo of the message they are transmitting. SpecView and PCView (PC software) with a RS232 to RS485 converter are believed to include this feature.
- Confirm that the Address of the instrument is the same as the “master” is expecting.
- If the “network” operates with one instrument but not more than one check that each instrument has a unique address.
- Each request for data must be restricted to 40 parameters or less. Violating this requirement will impact the performance of the instrument and may result in a response time in excess of the specification.
- Check that the MODBUS Protocol mode (RTU or ASCII) and serial parameters (baud rate, number of data bits, number of stop bits and parity) are the same for all devices on the network.
- Check that the “master” is requesting floating-point variables (pairs of registers placed on floating point boundaries) and is not “splitting” floating point variables.
- Check that the floating-point byte order expected by the “master” is the same as that used by Eastron Digital meter products. (PCView and Citect packages can use a number of formats including that supported by Eastron Digital meter).
- If possible obtain a second RS232 to RS485 converter and connect it between the RS485 bus and an additional PC equipped with a software package, which can display the data on the bus. Check for the existence of valid requests.

3 MODBUS Protocol General Information

Communication on a MODBUS Protocol Network is initiated (started) by a “Master” sending a query to a “Slave”. The “Slave”, which is constantly monitoring the network for queries addressed to it, will respond by performing the requested action and sending a response back to the “Master”. Only the “Master” can initiate a query.



In the MODBUS Protocol the master can address individual slaves, or, using a special “Broadcast” address, can initiate a broadcast message to all slaves. The Eastron Digital meter do not support the broadcast address.

3.1 MODBUS Protocol Message Format

The MODBUS Protocol defines the format for the master’s query and the slave’s response.

The query contains the device (or broadcast) address, a function code defining the requested action, any data to be sent, and an error-checking field.

The response contains fields confirming the action taken, any data to be returned, and an error-checking field. If an error occurred in receipt of the message then the message is ignored, if the slave is unable to perform the requested action, then it will construct an error message and send it as its response. The MODBUS Protocol functions used by the Eastron Digital meters copy 16 bit register values between master and slaves. However, the data used by the Eastron Digital meter is in 32 bit IEEE 754 floating point format. Thus each instrument parameter is conceptually held in two adjacent MODBUS Protocol registers. Query

The following example illustrates a request for a single floating point parameter i.e. two 16-bit Modbus Protocol Registers.

First Byte							Last Byte	
Slave Address	Function Code	Start Address (Hi)	Start Address (Lo)	Number of Points (Hi)	Number of Points (Lo)	Number of Points (Lo)	Error Check (Lo)	Error Check (Hi)

Slave Address: 8-bit value representing the slave being addressed (1 to 247), 0 is reserved for the broadcast address. The Eastron Digital meters do not support the broadcast address.

Function Code: 8-bit value telling the addressed slave what action is to be performed. (3, 4, 8 or 16 are valid for Eastron Digital meter)

Start Address (Hi): The top (most significant) eight bits of a 16-bit number specifying the start address of the data being requested.

Start Address (Lo): The bottom (least significant) eight bits of a 16-bit number specifying the start address of the data being requested. As registers are used in pairs and start at zero, then this must be an even number.

Number of Points (Hi): The top (most significant) eight bits of a 16-bit number specifying the number of registers being requested.

Number of Points (Lo): The bottom (least significant) eight bits of a 16-bit number specifying the number of registers being requested. As registers are used in pairs, then this must be an

even number.

Error Check (Lo): The bottom (least significant) eight bits of a 16-bit number representing the error check value.

Error Check (Hi): The top (most significant) eight bits of a 16-bit number representing the error check value.

Response

The example illustrates the normal response to a request for a single floating point parameter i.e. two 16-bit Modbus Protocol Registers.

First Byte

Last Byte

Slave Address	Function Code	Byte Count	First Register (Hi)	First Register (Lo)	Second Register (Hi)	Second Register (Lo)	Error Check (Lo)	Error Check (Hi)

Slave Address: 8-bit value representing the address of slave that is responding.

Function Code: 8-bit value which, when a copy of the function code in the query, indicates that the slave recognised the query and has responded. (See also Exception Response).

Byte Count: 8-bit value indicating the number of data bytes contained within this response

First Register (Hi)*: The top (most significant) eight bits of a 16-bit number representing the first register requested in the query.

First Register (Lo)*: The bottom (least significant) eight bits of a 16-bit number representing the first register requested in the query.

Second Register (Hi)*: The top (most significant) eight bits of a 16-bit number representing the second register requested in the query.

Second Register (Lo)*: The bottom (least significant) eight bits of a 16-bit number representing the second register requested in the query.

Error Check (Lo): The bottom (least significant) eight bits of a 16-bit number representing the error check value.

Error Check (Hi): The top (most significant) eight bits of a 16-bit number representing the error check value.

*These four bytes together give the value of the floating point parameter requested.

Exception Response

If an error is detected in the content of the query (excluding parity errors and Error Check mismatch), then an error response (called an exception response), will be sent to the master.

The exception response is identified by the function code being a copy of the query function code but with the most-significant bit set. The data contained in an exception response is a single byte error code.

First Byte

Last Byte

Slave Address	Function Code	Error Code	Error Check (Lo)	Error Check (Hi)

Slave Address: 8-bit value representing the address of slave that is responding.

Function Code: 8 bit value which is the function code in the query OR'ed with 80 hex,

indicating that the slave either does not recognise the query or could not carry out the action requested.

Error Code: 8-bit value indicating the nature of the exception detected. (See “Table Of Exception Codes“ later).

Error Check (Lo): The bottom (least significant) eight bits of a 16-bit number representing the error check value.

Error Check (Hi): The top (most significant) eight bits of a 16-bit number representing the error check value.

3.2 Serial Transmission Modes

There are two MODBUS Protocol serial transmission modes, ASCII and RTU. Eastron Digital meters do not support the ASCII mode.

In RTU (Remote Terminal Unit) mode, each 8-bit byte is used in the full binary range and is not limited to ASCII characters as in ASCII Mode. The greater data density allows better data throughput for the same baud rate, however each message must be transmitted in a continuous stream. This is very unlikely to be a problem for modern communications equipment.

Coding System: Full 8-bit binary per byte. In this document, the value of each byte will be shown as two hexadecimal characters each in the range 0-9 or A-F.

Line Protocol: 1 start bit, followed by the 8 data bits. The 8 data bits are sent with least significant bit first.

User Option Of Parity No Parity and 2 Stop Bits

And Stop Bits: No Parity and 1 Stop Bit

Even Parity and 1 Stop Bit

Odd Parity and 1 Stop Bit.

User Option of Baud 2400; 4800 ; 9600 ; 19200 ; 38400

The baud rate, parity and stop bits must be selected to match the master's settings.

3.3 MODBUS Protocol Message Timing (RTU Mode)

A MODBUS Protocol message has defined beginning and ending points. The receiving devices recognizes the start of the message, reads the “Slave Address” to determine if they are being addressed and knowing when the message is completed they can use the Error Check bytes and parity bits to confirm the integrity of the message. If the Error Check or parity fails then the message is discarded.

In RTU mode, messages starts with a silent interval of at least 3.5 character times.

The first byte of a message is then transmitted, the device address.

Master and slave devices monitor the network continuously, including during the ‘silent’ intervals. When the first byte (the address byte) is received, each device checks it to find out if it is the addressed device. If the device determines that it is the one being addressed it records the whole message and acts accordingly, if it is not being addressed it continues monitoring for the next message.

Following the last transmitted byte, a silent interval of at least 3.5 character times marks the

end of the message. A new message can begin after this interval.

In the Eastron 1000 and 2000, a silent interval of 60msec minimum is required in order to guarantee successful reception of the next request.

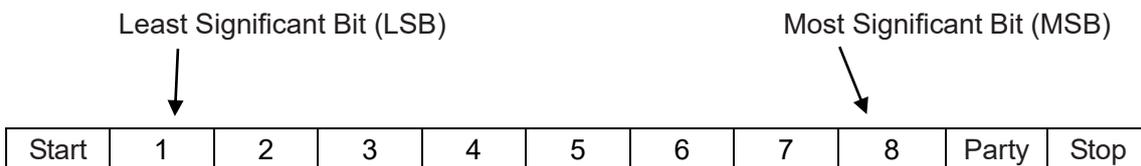
The entire message must be transmitted as a continuous stream. If a silent interval of more than 1.5 character times occurs before completion of the message, the receiving device flushes the incomplete message and assumes that the next byte will be the address byte of a new message.

Similarly, if a new message begins earlier than 3.5 character times following a previous message, the receiving device may consider it a continuation of the previous message. This will result in an error, as the value in the final CRC field will not be valid for the combined messages.

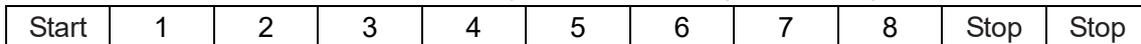
3.4 How Characters are Transmitted Serially

When messages are transmitted on standard MODBUS Protocol serial networks each byte is sent in this order (left to right):

Transmit Character = Start Bit + Data Byte + Parity Bit + 1 Stop Bit (11 bits total):

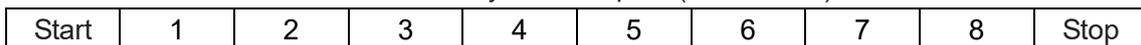


Transmit Character = Start Bit + Data Byte + 2 Stop Bits (11 bits total):

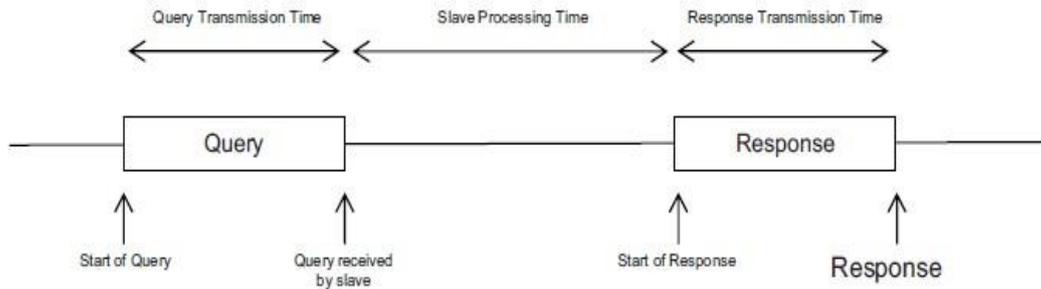


Eastron Digital meters additionally support No parity, One stop bit.

Transmit Character = Start Bit + Data Byte + 1 Stop Bit (10 bits total):



The master is configured by the user to wait for a predetermined timeout interval. The master will wait for this period of time before deciding that the slave is not going to respond and that the transaction should be aborted. Care must be taken when determining the timeout period from both the master and the slaves' specifications. The slave may define the 'response time' as being the period from the receipt of the last bit of the query to the transmission of the first bit of the response. The master may define the 'response time' as period between transmitting the first bit of the query to the receipt of the last bit of the response. It can be seen that message transmission time, which is a function of the baud rate, must be included in the timeout calculation.



3.5 Error Checking Methods

Standard MODBUS Protocol serial networks use two error checking processes, the error check bytes mentioned above check message integrity whilst Parity checking (even or odd) can be applied to each byte in the message.

3.5.1 Parity Checking

If parity checking is enabled – by selecting either Even or Odd Parity - the quantity of “1’s” will be counted in the data portion of each transmit character. The parity bit will then be set to a 0 or 1 to result in an Even or Odd total of “1’s”.

Note that parity checking can only detect an error if an odd number of bits are picked up or dropped in a transmit character during transmission, if for example two 1’s are corrupted to 0’s the parity check will not find the error.

If No Parity checking is specified, no parity bit is transmitted and no parity check can be made. Also, if No Parity checking is specified and one stop bit is selected the transmit character is effectively shortened by one bit.

3.5.2 CRC Checking

The error check bytes of the MODBUS Protocol messages contain a Cyclical Redundancy Check (CRC) value that is used to check the content of the entire message. The error check bytes must always be present to comply with the MODBUS Protocol, there is no option to disable it.

The error check bytes represent a 16-bit binary value, calculated by the transmitting device. The receiving device must recalculate the CRC during receipt of the message and compare the calculated value to the value received in the error check bytes. If the two values are not equal, the message should be discarded.

The error check calculation is started by first pre-loading a 16-bit register to all 1’s (i.e. Hex (FFFF)) each successive 8-bit byte of the message is applied to the current contents of the register. Note: only the eight bits of data in each transmit character are used for generating the CRC, start bits, stop bits and the parity bit, if one is used, are not included in the error check bytes.

During generation of the error check bytes, each 8-bit message byte is exclusive OR’ed with the lower half of the 16 bit register. The register is then shifted eight times in the direction of the least significant bit (LSB), with a zero filled into the most significant bit (MSB) position. After each shift the LSB prior to the shift is extracted and examined. If the LSB was a 1, the register is then exclusive OR’ed with a pre-set, fixed value. If the LSB was a 0, no exclusive OR takes

place.

This process is repeated until all eight shifts have been performed. After the last shift, the next 8-bit message byte is exclusive OR'ed with the lower half of the 16 bit register, and the process repeated. The final contents of the register, after all the bytes of the message have been applied, is the error check value. In the following pseudo code “Error Word” is a 16-bit value representing the error check values.

BEGIN

 Error Word = Hex (FFFF)

 FOR Each byte in message

 Error Word = Error Word XOR byte in message

 FOR Each bit in byte

 LSB = Error Word AND Hex (0001)

 IF LSB = 1 THEN Error Word = Error Word – 1

 Error Word = Error Word / 2

 IF LSB = 1 THEN Error Word = Error Word XOR Hex (A001)

 NEXT bit in byte

 NEXT Byte in message

END

3.6 Function Codes

The function code part of a MODBUS Protocol message defines the action to be taken by the slave. Eastron Digital meters support the following function codes:

Code	MODBUS Protocol name	Description
03	Read Holding Registers	Read the contents of read/write location(4X references)
04	Read Input Registers	Read the contents of read only location(3X references)
08	Diagnostics	Only sub-function zero is supported. This returns the data element of the query unchanged.
15	Pre-set Multiple Registers	Set the contents of read/write location (4X references)

3.7 IEEE floating point format

The MODBUS Protocol defines 16 bit “Registers” for the data variables. A 16-bit number would prove too restrictive, for energy parameters for example, as the maximum range of a 16-bit number is 65535.

However, there are a number of approaches that have been adopted to overcome this restriction. Eastron Digital meters use two consecutive registers to represent a floating-point number, effectively expanding the range to +/- 1x10³⁷.

The values produced by Eastron Digital meters can be used directly without any requirement to “scale” the values, for example, the units for the voltage parameters are volts, the units for

the power parameters are watts etc.

What is a floating point Number?

A floating-point number is a number with two parts, a mantissa and an exponent and is written in the form 1.234×10^5 . The mantissa (1.234 in this example) must have the decimal point moved to the right with the number of places determined by the exponent (5 places in this example) i.e. $1.234 \times 10^5 = 123400$. If the exponent is negative the decimal point is moved to the left.

What is an IEEE 754 format floating-point number?

An IEEE 754 floating point number is the binary equivalent of the decimal floating-point number shown above. The major difference being that the most significant bit of the mantissa is always arranged to be 1 and is thus not needed in the representation of the number. The process by which the most significant bit is arranged to be 1 is called normalization, the mantissa is thus referred to as a "normal mantissa". During normalization the bits in the mantissa are shifted to the left whilst the exponent is decremented until the most significant bit of the mantissa is one. In the special case where the number is zero both mantissa and exponent are zero.

The bits in an IEEE 754 format have the following significance:

Data Hi Reg, Hi Byte.	Data Hi Reg, Lo Byte.	Data Lo Reg, Hi Byte.	Data Lo Reg, Lo Byte.
SEEE	EMMM	MMMM	MMMM
EEEE	MMMM	MMMM	MMMM

Where:

S represents the sign bit where 1 is negative and 0 is positive

E is the 8-bit exponent with an offset of 127 i.e. an exponent of zero is represented by 127, an exponent of 1 by 128 etc.

M is the 23-bit normal mantissa. The 24th bit is always 1 and, therefore, is not stored.

Using the above format the floating point number 240.5 is represented as 43708000 hex:

Data Hi Reg, Hi Byte	Data Hi Reg, Lo Byte	Data Lo Reg, Hi Byte	Data Lo Reg, Lo Byte
43	70	80	00

The following example demonstrates how to convert IEEE 754 floating-point numbers from their hexadecimal form to decimal form. For this example, we will use the value for 240.5 shown above

Note that the floating-point storage representation is not an intuitive format. To convert this value to decimal, the bits should be separated as specified in the floating-point number storage format table shown above.

For example:

Data Hi Reg, Hi Byte	Data Hi Reg, Lo Byte	Data Lo Reg, Hi Byte	Data Lo Reg, Lo Byte
0100 0011	0111 0000	1000 0000	0000 0000

From this you can determine the following information.

- The sign bit is 0, indicating a positive number.
- The exponent value is 10000110 binary or 134 decimal. Subtracting 127 from 134 leaves 7, which is the actual exponent.
- The mantissa appears as the binary number 111000010000000000000000

There is an implied binary point at the left of the mantissa that is always preceded by a 1. This bit is not stored in the hexadecimal representation of the floating-point number. Adding 1 and the binary point to the beginning of the mantissa gives the following:

1.111000010000000000000000

Now, we adjust the mantissa for the exponent. A negative exponent moves the binary point to the left. A positive exponent moves the binary point to the right. Because the exponent is 7, the mantissa is adjusted as follows:

11110000.1000000000000000

Finally, we have a binary floating-point number. Binary bits that are to the left of the binary point represent

the power of two corresponding to their position. For example, 11110000 represents $(1 \times 2^7) + (1 \times 2^6) + (1 \times 2^5) + (1 \times 2^4) + (0 \times 2^3) + (0 \times 2^2) + (0 \times 2^1) + (0 \times 2^0) = 240$.

Binary bits that are to the right of the binary point also represent a power of 2 corresponding to their position. As the digits are to the right of the binary point the powers are negative. For example: .100 represents $(1 \times 2^{-1}) + (0 \times 2^{-2}) + (0 \times 2^{-3}) + \dots$ which equals 0.5.

Adding these two numbers together and making reference to the sign bit produces the number +240.5.

For each floating point value requested two MODBUS Protocol registers (four bytes) must be requested. The received order and significance of these four bytes for Eastron Digital meters is shown below:

Data Hi Reg, Hi Byte	Data Hi Reg, Lo Byte	Data Lo Reg, Hi Byte	Data Lo Reg, Lo Byte
-------------------------	-------------------------	-------------------------	-------------------------

3.8 MODBUS Protocol Commands supported

All Eastron Digital meters support the "Read Input Register" (3X registers), the "Read Holding Register" (4X registers) and the "Pre-set Multiple Registers" (write 4X registers) commands of the MODBUS Protocol RTU protocol. All values stored and returned are in floating point format to IEEE 754 with the most significant register first.

3.8.1 Read Input Registers

MODBUS Protocol code 04 reads the contents of the 3X registers.

Example

The following query will request 'Volts 1' from an instrument with node address 1:

Field Name	Example(Hex)
Slave Address	01
Function	04
Starting Address High	00
Starting Address Low	00
Number of Points High	00
Number of Points Low	02
Error Check Low	71
Error Check High	CB

Note: Data must be requested in register pairs i.e. the “Starting Address“ and the “Number of Points” must be even numbers to request a floating point variable. If the “Starting Address” or the “Number of points” is odd then the query will fall in the middle of a floating point variable the product will return an error message.

The following response returns the contents of Volts 1 as 230.2. But see also “Exception Response” later.

Field Name	Example (Hex)
Slave Address	01
Function	04
Byte Count	04
Data, High Reg, High Byte	43
Data, High Reg, Low Byte	66
Data, Low Reg, High Byte	33
Data, Low Reg, Low Byte	34
Error Check Low	1B
Error Check High	38

3.9 Holding Registers

3.9.1 Read Holding Registers

MODBUS Protocol code 03 reads the contents of the 4X registers.

Example

The following query will request the prevailing ‘Demand Time’:

Field Name	Example (Hex)
Slave Address	01
Function	03
Starting Address High	00
Starting Address Low	00
Number of Points High	00
Number of Points Low	02
Error Check Low	C4
Error Check High	0B

Note: Data must be requested in register pairs i.e. the “Starting Address“ and the “Number of

Points” must be even numbers to request a floating point variable. If the “Starting Address” or the “Number of points” is odd then the query will fall in the middle of a floating point variable the product will return an error message.

The following response returns the contents of Demand Time as 1, But see also “Exception Response” later.

Field Name	Example (Hex)
Slave Address	01
Function	03
Byte Count	04
Data, High Reg, High Byte	3F
Data, High Reg, Low Byte	80
Data, Low Reg, High Byte	00
Data, Low Reg, Low Byte	00
Error Check Low	F7
Error Check High	CF

3.9.2 Write Holding Registers

MODBUS Protocol code 10 (16 decimal) writes the contents of the 4X registers.

Example

The following query will set the Demand Period to 60, which effectively resets the Demand Time:

Field Name	Example (Hex)
Slave Address	01
Function	10
Starting Address High	00
Starting Address Low	02
Number of Registers High	00
Number of Registers Low	02
Byte Count	04
Data, High Reg, High Byte	42
Data, High Reg, Low Byte	70
Data, Low Reg, High Byte	00
Data, Low Reg, Low Byte	00
Error Check Low	67
Error Check High	D5

Note: Data must be written in register pairs i.e. the “Starting Address” and the “Number of Points” must be even numbers to write a floating point variable. If the “Starting Address” or the “Number of points” is odd then the query will fall in the middle of a floating point variable the product will return an error message. In general only one floating point value can be written per query

The following response indicates that the write has been successful. But see also “Exception

Response"later.

Field Name	Example (Hex)
Slave Address	01
Function	10
Starting Address High	00
Starting Address Low	02
Number of Registers High	00
Number of Registers Low	02
Error Check Low	E0
Error Check High	08

3.10 Exception Response

If the slave in the "Write Holding Register" example above, did not support that function then it would have replied with an Exception Response as shown below. The exception function code is the original function code from the query with the MSB set i.e. it has had 80 hex logically ORed with it. The exception code indicates the reason for the exception. The slave will not respond at all if there is an error with the parity or CRC of the query. However, if the slave can not process the query then it will respond with an exception. In this case a code 01, the requested function is not support by this slave.

Field Name	Example (Hex)
Slave Address	01
Function	10 OR 80 = 90
Exception Code	01
Error Check Low	8D
Error Check High	C0

3.11 Exception Codes

3.11.1 Table of Exception Codes

Eastron Digital meters support the following function codes:

Exception Code	MODBUS Protocol name	Description
01	Illegal Function	The function code is not supported by the product
02	Illegal Data Address	Attempt to access an invalid address or an attempt to read or write part of a floating point value
03	Illegal Data Value	Attempt to set a floating point variable to an invalid value
05	Slave Device Failure	An error occurred when the instrument attempted to store an update to it's configuration

3.12 Diagnostics

MODBUS Protocol code 08 provides a number of diagnostic sub-functions. Only the "Return

Query Data” sub-function (sub-function 0) is supported on Eastron Digital meters.

Example

The following query will send a diagnostic “return query data” query with the data elements set to Hex(AA) and Hex(55) and will expect these to be returned in the response:

Field Name	Example (Hex)
Slave Address	01
Function	08
Sub-Function High	00
Sub-Function Low	00
Data Byte 1	AA
Data Byte 2	55
Error Check Low	5E
Error Check High	94

Note: Exactly one register of data (two bytes) must be sent with this function.

The following response indicates the correct reply to the query, i.e. the same bytes as the query.

Field Name	Example (Hex)
Slave Address	01
Function	08
Sub-Function High	00
Sub-Function Low	00
Data Byte 1	AA
Data Byte 2	55
Error Check Low	5E
Error Check High	94